

FILE NOTATIONS

Entered in NID File

Entered On S R Sheet

Location Map Pinned

Card Indexed

I W R for State or Fee Land

Checked by Chief

Copy NID to Field Office

Approval Letter

Disapproval Letter

COMPLETION DATA:

Date Well Completed

OW

WW

TA

GW

OS

PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E

4

E-I

GR

GR-N

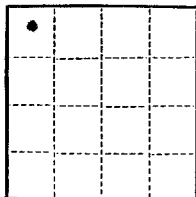
Micro

Lat

Mi-L

Sonic

Others



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Salt Lake City
Lease No. U 0629
Unit White River

(COPY)

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....		SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....		SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....		SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 2, 1959

No. 3 Alamo-White River
Well No. _____ is located 660 ft. from $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ line and 660 ft. from $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ line of sec. 25
NW/4 NW/4 Sec. 25 8 S 22 E S.L.M.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Uintah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is _____ ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Propose to drill a 10,800' Mesa Verde test well with Rotary Rig as follows:

Set 400' 13 3/8", 48# J-55 surface casing with 250 sacks cement, circulated to surface.

Set 3800' 9 5/8", 36# J-55, and 1200' 9 5/8", 40# N-80 for a total of 5000' intermediate casing, set with 200 sacks cement at the base of string.

Set 5800' of 5 1/2", 17# N-80 casing, hung as a liner from the base of the 9 5/8" casing to T. D. of 10,800'. Top of 5 1/2" casing to be squeezed with 100 sacks cement and base set with 200 sacks.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alamo Corporation (Agent for Gulf Oil Corp. and Standard Oil Company of California)Address 1004 Lubbock National Bank Bldg.Lubbock, TexasBy R. E. JacksonTitle Landman

Alamo - Brinkerhoff
No. 3 White River Unit
Uintah County, Utah

RESUME OF TESTS

- DST #1 2367 - 2381 Open 1½ hrs. S. I. 30 minutes
Rec: 15' Drilling mud. I.H.P. 1085#
F.H.P. 1080# I.F.P. 11# F.F.P. 11# S.I. 90#
- DST #2 3391 - 3405 I.S.I.P. 1520# 30 minutes
I.H.P. 1560# I.F.P. 620# F.F.P. 1110# F.S.I.P. 1520#
30 minutes F.H.P. 1560# Rec: 2055' fresh water
- DST #3 5331 - 5364 mis-run
- DST #4 5330 - 5389 I.H.P. 2522# F.H.P. 2491# I.S.P. 1109# 30 min.
I.F.P. 176 F.F.P. 200.9# F.S.I.P. 512# 30 min.
Rec: 270' fluid 100 G.C.M. & 170 H.O. & G.C.M.
- DST #5 6409 to 6514 I.H.P. 3197# F.H.P. 3140# I.S.I.P. 2642# 30 min.
I.F.P. 173# F.F.P. 179 F.S.I.P. 1831.5 30 min.
Rec: G.T.S. 30 min. Open 1½ hours tested
154. MCFPD by Orifice impact at the end of 1½ hours plus 375' slightly gas cut mud.
- DST #6 5591 - 5651 I.H.P. 4080# F.H.P. 4025# I.S.I. P. 2560# 45 min.
I.F.P. 210# F.F.P. 1145# F.S.I.P. 2525# 45 min.
Rec: 90' wtr cut mud and 2510 fresh wtr
- DST #7 9391 - 9416 I.F.P. 159# I.S.I.P. 4372# I.H.P. 5203#
Rec: G.T.S. 7 min. flowed 68 MCFPD
for 57 minutes and packer failed.
- DST #8 9386 - 9416 mis-run
- DST #9 9394 - 9424 mis-run
- DST #10 9403 - 9424 mis-run
- DST #11 9501 - 9515 mis-run
- DST #12 9499 - 9515 I.H.P. 5125# F.H.P. 5120# I.F.P. 102#
F.F.P. 140# F.S.I.P. 1970# 45 min. G.T.S. 15 minutes, 47 MCFPD @ 25 min.,
40 MCFPD @ 40 min., 33 MCFPD @ 55 min.
- DST #13 9388 - 9515

G.T.S. 13 min. flowed at rate of 86 MCFPD decreasing to 47 MCFPD at end of
1 hour 25 minutes and stabilizing.
- DST #14 9987 - 10173 I.H.P. 5420 I.F.P. 305# F.F.P. 450# F.S.I.P. 2720 increasing
1 hour 12 minutes F.H.P. 5300# Rec: 460' Drilling mud. 552' slightly gas
& diesel out mud. G.T.S. in 7 min. and flow at rate of 275 MCFPD decreasing to
91 MCFPD at end of 2 hours.

RESUME OF TESTS

- DST #1 2367 - 2381 Open $1\frac{1}{2}$ hrs. S. I. 30 minutes
Rec: 15' Drilling mud. I.H.P. 1085#
F.H.P. 1080# I.F.P. 11# F.F.P. 11# S.I., 90#
- DST #2 3391 - 3405 I.S.I.P. 1520# 30 minutes
I.H.P. 1560# I.F.P. 620# F.F.P. 1110# F.S.I.P. 1520#
30 minutes F.H.P. 1560# Rec: 2055' fresh water
- DST #3 5331 - 5364 mis-run
- DST #4 5330 - 5389 I.H.P. 2522# F.H.P. 2491# I.S.P. 1109# 30 min.
I.F.P. 176 F.F.P. 200.9# F.S.I.P. 512# 30 min.
Rec: 270' fluid 100 G.C.M. & 170 H.O. & G.C.M.
- DST #5 6409 to 6514 I.H.P. 3197# F.H.P. 3140# I.S.I.P. 2642# 30 min.
I.F.P. 173# F.F.P. 179 F.S.I.P. 1831.5 30 min.
Rec: G.T.S. 30 min. Open $1\frac{1}{2}$ hours tested
154. MCFPD by Orifice impact at the end of $1\frac{1}{2}$ hours plus 375' slightly gas cut mud.
- DST #6 5591 - 5651 I.H.P. 4080# F.H.P. 4025# I.S.I. P. 2560# 45 min.
I.F.P. 210# F.F.P. 1145# F.S.I.P. 2525# 45 min.
Rec: 90' wtr cut mud and 2510 fresh wtr
- DST #7 9391 - 9416 I.F.P. 159# I.S.I.P. 4372# I.H.P. 5203#
Rec: G.T.S. 7 min. flowed 68 MCFPD
for 57 minutes and packer failed.
- DST #8 9386 - 9416 mis-run
- DST #9 9394 - 9424 mis-run
- DST #10 9403 - 9424 mis-run
- DST #11 9501 - 9515 mis-run
- DST #12 9499 - 9515 I.H.P. 5125# F.H.P. 5120# I.F.P. 102#
F.F.P. 140# F.S.I.P. 1970# 45 min. G.T.S. 15 minutes, 47 MCFPD @ 25 min.,
40 MCFPD @ 40 min., 33 MCFPD @ 55 min.
- DST #13 9388 - 9515
G.T.S. 13 min. flowed at rate of 8 MCFPD at end of
1 hour 25 minutes and stabilizing
- DST #14 9987 - 10173 I.H.P. 5420 I.F.P. 5300 F.H.P. 5300 720 increasing
1 hour 12 minutes F.H.P. 5300 slightly gas
& diesel out mud. G.T.S. increasing to
91 MCFPD at end of 2 hour

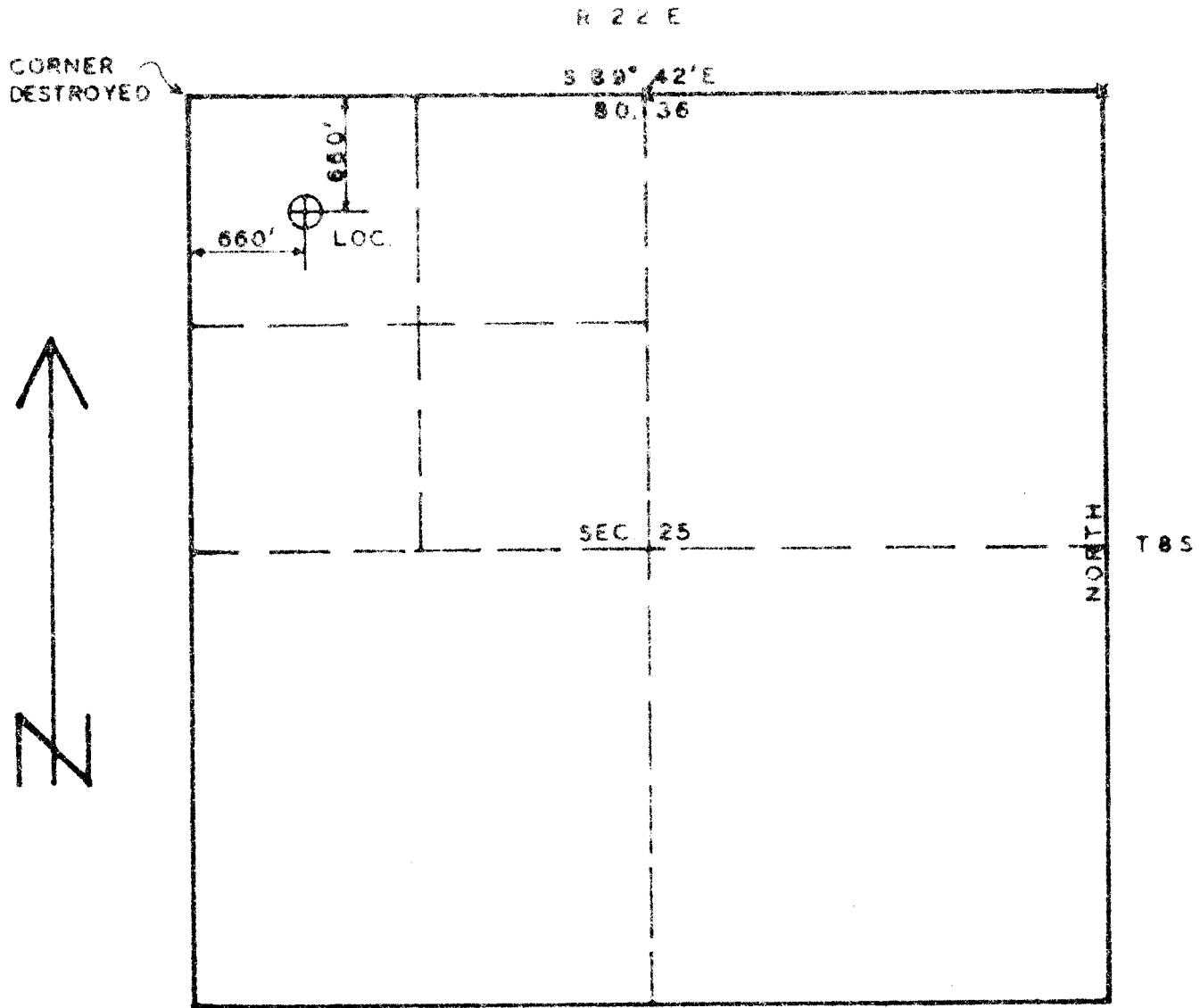
Page 2

Resume of Tests (cont'd.)

DST #15 10184 - 10267 I.H.P. 5555# F.H.P. 5500# I.F.P. 470#
F.F.P. 490# F.S.I.P. 695# 34 minutes
I.S.I.P. failed Rec: G.T.S. 55 minutes burned a small
flare. Value of gas T.S.T.M. 1642' slightly gas cut mud.

DST #16 4850 - 4860 mis-run
Hole out of gauge beyond limits of hook-wall anchor to set.

ALAMO CORPORATION



SCALE: 1" = 1000'

X - CORNERS LOCATED (BRASS CAP)

BY: ROSS CONSTRUCTION CO.
VERNAL, UTAH



PARTY N. MARSHALL
L. TAYLOR
M. SLAUGH

WEATHER CLEAR

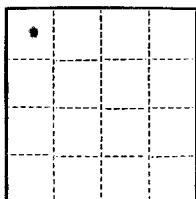
SURVEY
LOCATION
660' FNL - 660' FWL SEC. 25
T 8 S - R 22 E - SALT LAKE MER.
UINTAH COUNTY, UTAH

DATE 3-11-59
REFERENCES
GLO PLAT-1945
FILE ALAMO

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **U 0629**
Unit **White River**



SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

June 23, 19 59

No. 3 Alamo-White River

Well No. is located 660 ft. from $\begin{matrix} N \\ S \end{matrix}$ line and 660 ft. from $\begin{matrix} E \\ W \end{matrix}$ line of sec. 25

NW/4 NW/4 Sec. 25

(1/4 Sec. and Sec. No.)

8S

(Twp.)

22E

(Range)

S.L.M.

(Meridian)

Wildcat

(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick floor above sea level is 4913 ft. (4901 G.L.)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 417' 13 3/8", 48# J-55 Surface Casing with 424 sacks regular cement, circulated to surface, at a depth of 432'.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Alamo Corporation, (Agents for Gulf Oil Corporation and Standard Oil Company of California)**

Address **1004 Lubbock Nat'l Bank Bldg.**

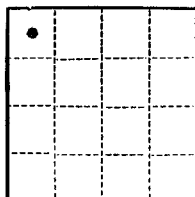
Lubbock, Texas

By

R. E. JACKSON

Title

Landman



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **U 0629**
Unit **White River**

7114
8-11-59

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

August 6, 1959

#3 Alamo-White River

Well No. _____ is located **660** ft. from **N** line and **660** ft. from **E** line of sec. **25**

NW/4 NW/4 Sec. 25
(1/4 Sec. and Sec. No.)

S8
(Twp.)

22E
(Range)

S.L.M.
(Meridian)

Wildcat
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is **4913** ft. (**4901 G.L.**)

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Set 4303.19, ' 9 5/8" intermediate casing at a depth of 4302.49' as follows:

Bottom Section - 37 Jts., 40#, J-55 - 1141.18'

Center Section - 99 Jts., 36#, H-40 - 3097.41'

Top Section - 2 Jts., 40#, J-55 - 64.60'

Cemented with 300 sacks Ideal regular cement.

[Handwritten signature]

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Alamo Corporation (Agents for Gulf Oil Corporation & Standard Oil Company of California)**

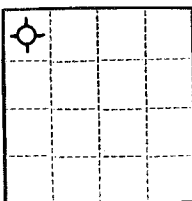
Address **1004 Lubbock National Bank Bldg.**

Lubbock, Texas

By

R. E. Jackson

Title **Representative**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City

Lease No. U-2629

Unit White River Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 13, 1959

Well No. 3 is located 660 ft. from N line and 660 ft. from W line of sec. 25

W. 1/4 Sec. 25
(1/4 Sec. and Sec. No.)

T. 8 S., R. 22 E.
(Twp.)

S. 1. N.
(Range)

S. 1. N.
(Meridian)

Wildcat
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is 4914 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was plugged in the following manner:

65 sacks @ 10110 to 9914
25 sacks @ 8050 to 7983
50 sacks @ 5640 to 5505
35 sacks @ 4340 to 4243

9-5/8" casing was cut off @ 3047' by McCullough Chemical cutter.

25 sacks @ 3047 to 3013
35 sacks @ 432 to 389
10 sacks @ top of surface casing

10' x 4" Pipe with well identification set 4' above ground.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

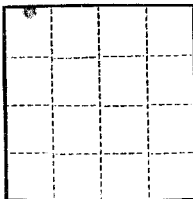
Company Alamo Corporation

Address Lubbock National Bank Bldg.

Lubbock, Texas

By Robert D. Locall

Title Geologist



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Salt Lake City
Lease No. 6-3629
Unit White River

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 13, 1951

Well No. 3 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 25
W. 1/4, Sec. 25 T. 3 S. R. 22 E. S. 1 E.
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ulrich Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4914 ft. K.S.

DETAILS OF WORK

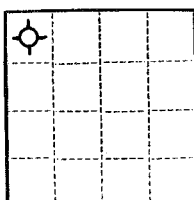
(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intention to plug and abandon this well as follows:

65 sacks of cement @ 9960 to 10110'
50 sacks of cement @ 7950 to 8075' **TOTAL DEPTH 10863'**
50 sacks of cement @ 5550 to 5675'
35 sacks of cement @ base of 9-5/8" casing 4270 to 4340'
25 sacks of cement on top 9-5/8" casing stub after the casing is pulled
10 sacks of cement on top of the 13-3/8" surface casing
A 10' identification monument set 6' in the cement on top of the
surface casing and 4' above the ground with the well and lease
name, number and location stamped on it

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ALAB CORPORATIONAddress Lubbock National Bank Building
Lubbock, TexasBy Robert D. Locall
Title Geologist



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office Salt Lake City

Lease No. U-2629

Unit White River Unit

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
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NOTICE OF INTENTION TO ABANDON WELL.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 13, 1959

Well No. 3 is located 660 ft. from N line and 660 ft. from W line of sec. 25

W 1/4 NW 1/4 25 (1/4 Sec. and Sec. No.) T 8 S. R 22 E (Twp.) S. 1. M. (Range) (Meridian)
Wilcoxon (Field) Utah (County or Subdivision) Utah (State or Territory)

The elevation of the derrick floor above sea level is 4914 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

This well was plugged in the following manner:

65 sacks @ 10110 to 9914
25 sacks @ 8050 to 7983
50 sacks @ 5640 to 5505
35 sacks @ 4340 to 4243

9-5/8" casing was cut off @ 3047' by McCullough Chemical cutter.

25 sacks @ 3047 to 3013
35 sacks @ 432 to 389 13-3/8" casing shoe @ 413'
10 sacks @ top of surface casing

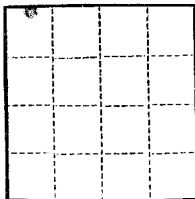
10' x 4" Pipe with well identification set 4' above ground.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Alamo Corporation

Address Lubbock National Bank Bldg.
Lubbock, Texas

By Robert E. Locall
Title Geologist



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLand Office Salt Lake City
Lease No. 8-0629
Unit White River

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
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NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	X		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 13, 1951

Well No. 3 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 25
W. 1/4, Sec. 25 T. 1 S. R. 22 E. S. 1/4
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Bladear Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 4914 ft. K.S.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Intention to plug and abandon this well as follows:

65 sacks of cement @ 9960 to 10110'
50 sacks of cement @ 7950 to 8075' **TOTAL DEPTH 10863'**
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A 10' identification monument set 6' in the cement on top of the
surface casing and 4' above the ground with the well and lease
name, number and location stamped on it

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company ALAB CORPORATIONAddress Lubbock National Bank Building
Lubbock, TexasBy Robert D. Poccil
Title Geologist

ALAMO CORPORATION

P. O. BOX 208

VERNAL, UTAH

October 15, 1959

Utah State Oil and Gas Commission
Newhouse Building
Salt Lake City, Utah

Gentlemen:

Enclosed please find two copies of each of a Subsequent Report of Abandonment and a Log of Oil or Gas Report of the Alamo Corporation No. 3 White River Uinta Well.

If any inquiries regarding this well occur, please let me know and I will gladly supply you with that information.

Sincerely,


Robert Bocell

RB/bg

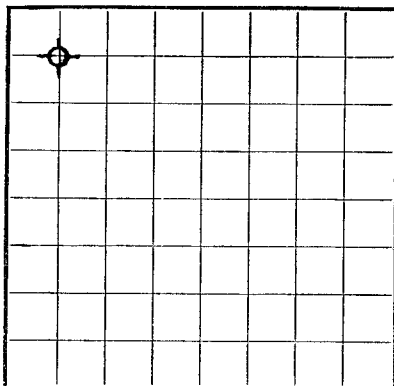
Enclosures

Form 9-330

U. S. LAND OFFICE Salt Lake City

SERIAL NUMBER U-0629

LEASE OR PERMIT TO PROSPECT White River



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Alamo Corporation Address Lubbock National Bank Building
Lubbock, Texas
Lessor or Tract White River Unit Field Wildcat State Utah
Well No. 3 Sec. 25 T. 8S R. 22E Meridian S.L.M. County Uintah
Location 660 ft. S. of 2N Line and 660 ft. E. of W Line of Section Elevation 4914 F.B.
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed Robert B. Bacee
Date October 15, 1959 Title Geologist

The summary on this page is for the condition of the well at above date.

Commenced drilling June 9, 19 59 Finished drilling October 10, 19 59

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 5330 to 5389 (DST #4) No. 4, from 9499 to 9515 DST #12 (G)
No. 2, from 6409 to 6514 (DST #5) (G) No. 5, from 9388 to 9515 DST #13 (G)
No. 3, from 9391 to 9416 (DST #7) (G) No. 6, from 9987 to 10173 DST #14 (G)

IMPORTANT WATER SANDS

No. 1, from 3391 to 5364 (DST #2) No. 3, from _____ to _____
No. 2, from 5591 to 5651 (DST #6) No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From --	To --	
13-3/8	48#	8 RD	J	417.62	Tex-Pattern	Cement	---	---	Surface
9-5/8	36#	8 RD	J	3097.4			Surf.	3047	Intermediate
9-5/8	40#	8 RD	J	1205.8	Baker				Intermediate

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/8	417	424 sacks	Haliburton - Pump		
9-5/8	4303	300 sacks	Haliburton - Pump		

PLUGS AND ADAPTERS

Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from surface feet to 10863 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

October 13, 1959 Put to producing P. & A., 19

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

Brinkerhoff Drilling Company, Driller

870 Denver Club Bldg. Driller Driller

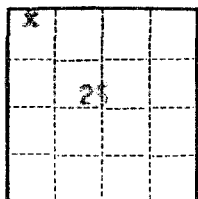
Denver 2, Colorado _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
		See Lithologic Log attached.	

[OVER]

16--43094-4



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office _____
Lease No. **U-0629**
Unit **White River**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

October 18, 1960

White River
Well No. **3** is located **660** ft. from **[N]** line and **660** ft. from **[E]** line of sec. **25**
NW 1/4 Sec. 25 **8 S** **22 E** **Salt Lake**
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4901** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

We propose to re-enter the above well to check for possible gas production in the Wasatch formation. Present cement plugs will be drilled and 4-1/2" 11.6 J-55 casing will be set at 6500'. The zone from 6420-46' will be tested and fraced, if necessary to stimulate production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **BELCO PETROLEUM CORPORATION**
Address **P. O. Box 774**
Grand Junction, Colorado
By **A. Frisch**
Title **District Engineer**

October 21, 1960

Belco Petroleum Corporation
P. O. Box 774
Grand Junction, Colorado

Attention: A. Frisch, Dist. Eng.

Gentlemen:

This is to acknowledge receipt of your notice of intention to rework Well No. White River Unit #3, which is located 660 feet from the north line and 660 feet from the west line of Section 25, Township 8 South, Range 22 East, S1M, Uintah County, Utah.

Please be advised that insofar as this office is concerned approval to rework said well is hereby granted.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT,
EXECUTIVE SECRETARY

CBF:awg

cc: Don F. Russell, Dist. Eng.
U. S. Geological Survey

H. L. Coonta - OGCC, Moab

ALAMO CORPORATION

P. O. BOX 208

VERNAL, UTAH

Oct. 23, 1959

Mr. Cleon B. Feight
State of Utah
Oil & Gas Commission
310 Newhouse Bldg.
Salt Lake City 11, Utah

Dear Mr. Feight:

Enclosed please find one copy of an Induction - Electrical Log and Micro - Log of the Alamo Corporation No. 3 White River as you requested.

We had not received the finished prints at the time the well log was sent to you and hope the delay has not inconvenienced you to greatly.

Please call on me if I may be of any further service.

Sincerely,

Robert Bocell
Robert Bocell

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYLAND OFFICE _____
LEASE NUMBER 0629
UNIT White River

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field WildcatThe following is a correct report of operations and production (including drilling and producing wells) for the month of 10-21-60 -- 12-9-60, 1960, 1961Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado Signed R. H. AndersonPhone CH 3-0682 Agent's title District Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
25 NW 1/4	18S	22E	3		10-21-60		Moved in workover rig. TD 8259'			
					10-23-60		Set plug @ 6685-6540'.			
					10-24-60		Ran 4-1/2" Csg. set @ 6510' KB w/300 sx.			
					11-20-60		Moved in completion unit.			
					11-21-60		Cleaned out to 6470'. Preparing to perf. & frac.			
					11-22-60		Perf. 6448-59', 6422-32'.			
					11-23-60		TD 6470'. Sand-Oil Frac.			
					12-2-60		TD 6470'. Ga. 1139 MCF at end of 24 hrs. 3/4" choke, 90# Tbg. Press.			
					12-9-60		Shut in.			
					8-8-61		Shut in.			

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

X			
	25		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. U-0622
Unit White River

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 30, 1960

White River

Well No. 3 is located 660 ft. from [N] line and 660 ft. from [E] line of sec. 25

NW/4 Sec. 25 S 3 22 E Salt Lake

(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

Wildcat Uintah Utah

(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ Ground above sea level is 4901 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Moved in rotary rig and started cleaning out abandoned well @ 10:00 A.M. 10/21/60. Cleaned out to 6725', set 50 sz. cnt. plug w/2" HA-5 6685'-6910'. Plug in place at 12:00 A.M. 10-23-60.

Ran 205 Jts. 4-1/2" 11.50# J-55 Csg. Landed at 6510' KBM, cnt. w/300 sz. 50/50 pozmix. Pumped plug down w/diesel. Down at 11:00 P.M. 10-23-60. Ran Temp. and Gamma-Ray Correlation Log and moved out rotary rig 10-24-60.

Moved in completion rig and perforated 6448-6459', 6472-6482' w/1/2 jets/ft. Ran 2-1/8" 4.70# J-55 Tbg. and landed at 6387' KBM 11-22-60.

(Over)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company DELO SEPULCHRE CORPORATION

Address P. O. Box 774
Grand Junction, Colorado

By R. L. Pennington
Title District Superintendent

Sand frac #1 - formation broke at 3800 psi w/20 bbls. diesel.

1 1/2" gal.	1000 gal.	5000# 20-40 #.	
1" gal.	1000 gal.	10000#	
1-1/2" gal.	5000 gal.	75000#	
2" gal.	3000 gal.	60000#	Dropped 30 balls.
2" gal.	7500 gal.	15,0000#	Dropped 25 balls.
2" gal.	7500 gal.	15,0000#	
Flushed -	1200 gal.		

Treating Press. 4400-4600 psi w/max. of 4600 psi on flush. No increase in press. when balls hit. Average Injection Rate - 14.4 BPM.

Used 25,000 gal. diesel w/30 gal. Fraflo & 650# Adcoite w/15,000# sand, plus breakdown and flush for total 30,200 gal., or 720 bbls. Instant shut in 2300 psi, after 15 min. 2200 psi.

Well shut in 1 hrs., had 1650#, opened @ 1:15 P.M., flowed back 390 bbls. in 17 hrs., 3/4" choke, 100# Tag., 1026 MCFOPD. Flowed back some frac and formation sand, making 2 bbls. frac fluid per hr.

11-28-60 Flowed back 570 bbls. total frac fluid, gauged 1,400 MCF, 3/4" choke.

11-30-60 Well shut in for pressure buildup.

[illegible]

LOCATE WELL CORRECTLY

U. S. LAND OFFICE Salt Lake
SERIAL NUMBER U-0629
LEASE OR PERMIT TO PROSPECT White River

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

(re-entered well N. & A. on 10-13-59)

LOG OF OIL OR GAS WELL

Company BELOIT PETROLEUM CORPORATION Address P. O. Box 771, Grand Junction, Colo.
Lessor or Tract _____ Field White River Unit State Utah
Well No. 3 Sec. 20 T. 3 R. 12 Meridian Salt Lake County Tintic
Location 460 ft. {N. of _____ Line and _____ ft. {E. of _____ Line of _____ Sec. 20 Elevation 4941'
{S. of _____ Line and _____ ft. {W. of _____ Line of _____
(Derrick floor relative to sea level)
The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed E. FRISCH
Date 12-16-60 Title District Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling October 21, 1940 Finished drilling October 23, 1940

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 0200 to 0225 0 No. 4, from _____ to _____
 No. 2, from 0120 to 0160 0 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
13-3/4"	L32'	121	Conventional		
9-5/8"	L303'	300	"		
11-1/2"	L10'	300	"		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adaptors - Material

Size

FOLD MARK

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

Rotary tools were used from 9 feet to 10, 11 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

COMPLETED

 December 15, 1949 Put to producing November 22, 1949

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours 1,000,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1850 psi

C. A. Schossow	Driller	B. A. Finlayson	Driller
H. K. Thomsen	Driller		Driller

FROM—	TO—	TOTAL FEET	FORMATION
			REPORTED ON ORIGINAL DRILLING

[OVER]

16-48094-3

DEC 1 9 1960

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

Moved in rotary rig and started cleaning out abandoned well at 10:00 A.M. 10/21/60. Cleaned out to 6725', set 50-ax. cnt. plug w/23 HA-6 6085-0540'. Plug in place at 1:00 A.M. 10-23-60.

Run 205 Joints 4-1/2" 11.00 J-35 Tbg. landed at 6310' 20", cnt. w/300 ax. 50/50 porx. Pumped plug down w/diesel. Down at 11:00 P.M. 10-23-60. Run Temp. and Gamma-Ray Correlation Log and moved out rotary rig 10-26-60.

Moved in completion rig and perforated 6443-6459', 6472-6482' w/4 jets/ft. Ran 2-3/8" 4.70W J-35 Tbg. and landed at 6387' 20" 11-22-60.

Sand Frac #1 - formation broke at 3800 psi w/20 bbls. diesel.

1/2"/gal.	1000 gal.	500	20-40 ps.
1"/gal.	1000 gal.	1,000	
1-1/2"/gal.	1000 gal.	7,500	
2"/pul.	3000 gal.	6,000	Dropped 30 balls.
2"/gal.	7500 gal.	15,000	Dropped 25 balls.
2"/gal.	7500 gal.	15,000	
Flushed - 1200 gal.			

Treating Press. 1800-4000 psi w/max. of 1400 psi on flush. No increase in press. when balls hit. 1700. Injection Rate - 12.5 bbls.

Used 24,000 gal. diesel w/30 gal. Fraclo & 60% Adesite w/45,000 gal. sand, plus breakdown and flush for total 30,000 gal., or 720 bbls. Instant shut-in 2300 psi, after 15 min. 2200 psi.

Well shut in 4 hrs., had to 100, opened at 2:25 A.M., flowed back 370 bbls. in 17 hrs., 3/4" choke, 100 Tbg., 1025 H.P.M.D. Flowed back some frac and formation sand, making 2 bbls. frac fluid per hr.

11-24-60 Flowed back 370 bbls. total frac fluid, gauged 1,400 NSF, 3/4" choke.

11-30-60 Well shut in for pressure buildup.

12-1-60 Absolute potential - 1,350 NSF/day.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE -----
LEASE NUMBER -----
UNIT -----

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 1961,

Agent's address P. O. Box 774 Company ELIHO PETROLEUM CORPORATION

Grand Junction, Colorado

Signed A. FRISCH

Phone ----- Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
25 NW 34	8S	22E	3							Shut in.
35 SW NE	8S	22E	5						8-31-61	TD 5261' - Drlg. Spud 8/11/61 9-5/8" @ 193' w/110 sx. 7" @ 2501' w/200 sx.
000	1000	2								
10000		2								
100		1								
000		1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved
Budget Item No. 42-R356.5.

LAND OFFICE 0629
LEASE NUMBER White River
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1962,

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION

Grand Junction, Colorado

Signed R. L. Rudenraas

Phone CH 3-0682 Agent's title District Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
25 NW NW	8S	22E	3	<u>White River Shale</u>						Shut in.
35 SW NE	8S	22E	5							TD 6500'. SI.
cc: USGS	2									
UOGCC	2									
ABB	1									
DCB	1									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sol

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

LAND OFFICE _____ 0529
LEASE NUMBER _____ White River
UNIT _____

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 19 62

Agent's address P. O. Box 774 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado

Signed W. FRISCH

Phone CH 3-0682 Agent's title District Engineer

668

~~no~~ runs or sales of gasoline during the month. (Write "no" where applicable.)

16-25768-8 U. S. GOVERNMENT PRINTING OFFICE

LAND OFFICE ----- 0629 -----
LEASE NUMBER **White River** -----
UNIT -----

Utah

Ulatah

Wildcat

State _____ County _____ Field _____

The following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1962, Page 771

Wells) for the month of P. O. Box 774, 1944,
Agent's address Grand Junction, Colorado Company BELCO PETROLEUM CORPORATION
ORIGINAL SIGNED BY _____

CH 3-0682 Signed _____ A. FRISCH

Phone _____ Agent's title District Engineer

cc:	USGS	2
	UOGCC	2
	ABB	1
	DCB	1

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold:

----- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Utah
LEASE NUMBER 0629
UNIT White River

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 62,

Agent's address P. O. Box 1100 Company BEICO PETROLEUM CORPORATION
Grand Junction, Colorado Signed ORIGINAL SIGNED BY

Phone 243-0682 Agent's title A. FRISCH
District Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
25 NW NW	8S	22E	3							Shut in.
35 SW NE	8S	22E	5							Shut in.
5 NW NE	8S	23E	7							Shut in.
cc: 1336	2									
1306C	2									
133E	1									
DCB	1									

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Budget Bureau No. 42-R356.5.
Approval expires 12-31-60.

LAND OFFICE Utah
LEASE NUMBER 0629
UNIT White River

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1962,

Agent's address P. O. Box 1400 Company BEICO PETROLEUM CORPORATION
Grand Junction, Colorado Signed _____

Phone 213-0682 Agent's title District Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
25 NW NE	8S	22E	3							Shut in.
35 SW NE	8S	22E	5							Shut in.
5 NW NE	8S	23E	7							Shut in.
cc: USGS 2 USGGS 2 ABB 1 DCB 1										

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form approved.
Budget Bureau No. 42-R356.5.

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1962, _____

Agent's address P. O. Box 1100 Company BELCO PETROLEUM CORPORATION
Grand Junction, Colorado ORIGINAL SIGNED BY
Signed A. FRISCH

Phone 243-0662 Agent's title District Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
25 NW NE	8S	22E	3							Shut in.
35 SW NE	8S	22E	5							Shut in.
5 NW NE	8S	23E	7							Shut in.

cc: USGS 2
VOGCC 2
ABB 1
BOB 1

cc: USGS 2
VOGCC 2
ABB 1
DOZ 1

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

_____ **no** _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE -----
LEASE NUMBER ~~12~~ **White River** -----
UNIT -----

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Wintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of ~~November~~ ^{October}, 1962.

Agent's address P. O. Box 1400
Grand Junction, Colorado
213-0682

Company HELIX STEEL CO. CORPORATION
Signed A. FRISCH
Agent's title District Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
20 NE ¼	36	22E	3							Shut in.
35 SE ¼	36	22E	5							Shut in.
5 NW ¼	38	23E	7							Shut in.
CCT: HORN		2								
EORING		2								
AEB		1								
BCH		1								

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

----- no ----- runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE _____
LEASE NUMBER _____
UNIT White River

LESSEE'S MONTHLY REPORT OF OPERATIONS
Lease No. 0629

State Utah County Uintah Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 19 62,

Agent's address P. O. Box 1100 Company BELOO PETROLEUM CORPORATION
Grand Junction, Colorado Signed R. L. Ruden

Phone 213-0682 Agent's title District Engineer

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
25 NW NW	8S	22E	3							Shut in.
35 SW NE	8S	22E	5							Shut in.
5 NW NE	8S	23E	7							Shut in.
cc: USGS 2										
UOGCC 2										
APB 1										
DCB 1										

NOTE.—There were no runs or sales of oil; no M cu. ft. of gas sold;

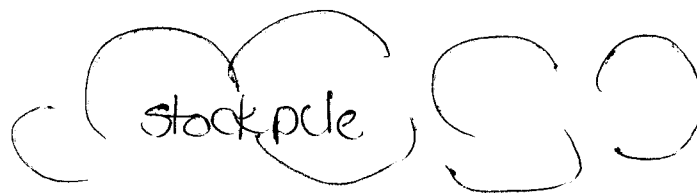
no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

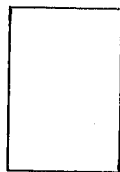
WRU 3

Sec 25, T8 S0, R 22E

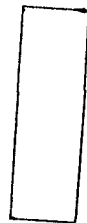
Hubly 4/5/89



well head



emergency pit



line heater

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*

(One copy to be filed on
State of Utah)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. U 0629
2. NAME OF OPERATOR ENRON OIL & GAS COMPANY		6. IF INITIAL, ALLOTTEE OR TRINER NAME
3. ADDRESS OF OPERATOR P. O. BOX 1815 VERNAL, UT 84078		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 660' $\frac{1}{4}$ NL & 660' $\frac{1}{4}$ WL NW $\frac{1}{4}$ NW $\frac{1}{2}$		8. FARM OR LEASE NAME WHITE RIVER
14. PERMIT NO. 43 047 15077		9. WELL NO. 3
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4914' KB KB:13'		10. FIELD AND POOL, OR WILDCAT
		11. SEC., T., R., M., OR BLE AND SURVEY OR AREA SEC 25, T8S, R22E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

ANNUAL STATUS REPORT

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☒

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

UNECONOMICAL TO PRODUCE

RECEIVED

FEB 04 1992

DIVISION OF
OIL GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

Carol Hatch

TITLE

PRODUCTION ANALYST

DATE

2-3-92

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ENRON
Oil & Gas Company

P.O. Box 250 Big Piney, Wyoming 83113 (307) 276-3331

RECEIVED

JUN 14 1993

June 9, 1993

DIVISION OF
OIL GAS & MINING

Mr. Ed Forsman
Bureau of Land Management
Vernal District
170 South 500 East
Vernal, Utah 84078


RE: RECOMPLETION
WHITE RIVER UNIT #3
LEASE: U-0629
SECTION 25, T8S, R22E
UINTAH COUNTY, UTAH

Mr. Forsman:

Please find attached a Sundry Notice describing the proposed recompletion of the subject well.

If you have any questions or require additional information regarding this matter, please contact this office.

Sincerely,


C.C. Parsons
Division Operations Manager

JLS

cc: UOG&M
D. Weaver
A.C. Morris
J. Tigner - EB 1810
File

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals"

SUBMIT IN TRIPLICATE

APPROVED

Project Bureau No. 1004-0135

Expires September 30, 1990

5. Lease Designation and Serial No.

U-0629

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A., Agreement Designation

WHITE RIVER UNIT

8. Well Name and No.

WHITE RIVER UNIT #3

9. API Well No.

49-047-15077

10. Field and Pool or Exploratory Area

WILDCAT

11. COUNTY STATE

UINTAH UTAH

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

ENRON OIL & GAS COMPANY

3. Address and Telephone No.

P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL - 660' FWL
SECTION 25, T8S, R22E

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ NOTICE OF INTENT
☐ SUBSEQUENT REPORT
☐ FINAL ABANDONMENT NOTICE

☐ ABANDONMENT
☒ RECOMPLETION
☐ PLUGGING BACK
☐ CASING REPAIR
☐ ALTERING CASING
☐ OTHER
☐ CHANGE OF PLANS
☐ NEW CONSTRUCTION
☐ NON-ROUTINE FRACTURING
☐ WATER SHUT-OFF
☐ CONVERSION TO INJECTION

(Note: Report results of multiple completion on Well Completions
or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company proposes to recomplete the subject well as follows:

1. Set CIBP @ 5700' KB.
 2. Perforate 5594-5604' w/2 SPF.
 3. Fracture stimulate perforations 5594-5604' w/25,000 gals borate x-linked, gelled 2% KCl water, 83,500# 20/40 sand & 12,000# 16/30 Sandtrol LC resin coated sand. Maximum Pressure 4000 psig.
 4. Land tubing below perforations.
 5. Turn well to production.
- In the event of decision to P & A, proceed as follows:
1. Spot 20 sx Class "G" cement from 5480-5650'.
 2. Perforate 4 squeeze holes @ 4400' KB.
 3. Spot 100 sx Class "G" in 4-1/2" casing & 4-1/2" X 9-5/8" annulus.
 4. Set 100' Class "G" surface cement plug inside 4-1/2" casing.
 5. Pump 175 sx Class "G" cement down 9-5/8" X 13-3/8" annulus.
 6. Install dry hole marker per regulations.
 7. Reclaim and reseed location per BLM specifications.

RECEIVED
JUN 14 1993
DIVISION OF
GAS & MINING
6-17-93
JAN JATHEW

14. I hereby certify that the foregoing is true and correct.

SIGNED James Schmid TITLE Engineering Clerk DATE 06/09/93

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P.O. BOX 1815, VERNAL, UTAH 84078 (801)789-0790

Mr. Ronald J. Firth
State of Utah
Division of Oil, Gas & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: WHITE RIVER UNIT 3
NW Sec. 25, T8S, R22E S.L.B.&M
Uintah County, Utah
LEASE NO. U-0629

If you require further information concerning this matter, please contact this office.

Very truly yours,
ENRON OIL & GAS COMPANY

George R. McBride
Sr. Production Foreman

cc: Bureau of Land Management - Vernal District
Curt Parsons
Doug Weaver/Toni Miller
Suzanne Saldivar - Houston - EB2369
Diane Cross - Houston - EB2370
File

/ 1wSundry

RECEIVED

JAN 07 1993

UNCLASSIFIED

...the fact that the *in vitro* and *in vivo* results are in good agreement.

STATE OF UTAH
DIVISION OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL <input type="checkbox"/> GAS <input checked="" type="checkbox"/> OTHER:	5. Lease Designation and Serial Number: U-0629
2. Name of Operator: Enron Oil & Gas Company	6. If Indian, Allottee or Tribe Name:
3. Address and Telephone Number: P.O. Box 1815 Vernal, Utah 801-789-0790	7. Unit Agreement Name: White River Unit
4. Location of Well Footages: 660' FNL & 660' FWL QQ, Sec., T., R., M.: NW Sec. 25, T8S, R22E	8. Well Name and Number: White River 3
	9. API Well Number: 43-047-15077
	10. Field and Pool, or Wildcat:

County: Uintah

State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT (Submit in Duplicate)	SUBSEQUENT REPORT (Submit Original Form Only)
<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____ </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <p>Approximate date work will start _____</p>	<div style="display: flex; justify-content: space-between;"> <div> <input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Treat <input checked="" type="checkbox"/> Other <u>ANNUAL STATUS REPORT</u> </div> <div> <input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off </div> </div> <p>Date of work completion _____</p> <p>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.</p> <p>* Must be accompanied by a cement verification report.</p>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

STATUS 12/31/92: UNECONOMICAL TO PRODUCE

RECEIVED

JAN 6 7 1993

DIVISION OF
OIL, GAS & MINING

13. Name & Signature: Linda L. Warr Title: Sr. Admin. Clerk Date: 1/6/93

(This space for State use only)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires September 30, 1990

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals"

SUBMIT IN TRIPLICATE

1. Type of Well <div><input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other</div>	5. Lease Designation and Serial No. U-0629
2. Name of Operator ENRON OIL & GAS COMPANY	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P.O. BOX 250, BIG PINEY, WY 83113 (307) 276-3331	7. If Unit or C.A., Agreement Designation WHITE RIVER UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FNL - 660' FWL SECTION 25, T8S, R22E	8. Well Name and No. WHITE RIVER UNIT #3
	9. API Well No. 49-047-15077
	10. Field and Pool or Exploratory Area WILDCAT
	11. COUNTY STATE UINTAH UTAH

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT	<input checked="" type="checkbox"/> ABANDONMENT	<input type="checkbox"/> CHANGE OF PLANS
<input checked="" type="checkbox"/> SUBSEQUENT REPORT	<input type="checkbox"/> RECOMPLETION	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> FINAL ABANDONMENT NOTICE	<input type="checkbox"/> PLUGGING BACK	<input type="checkbox"/> NON-ROUTINE FRACTURING
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> ALTERING CASING	<input type="checkbox"/> CONVERSION TO INJECTION
	<input type="checkbox"/> OTHER	

(Note: Report results of multiple completion on Well Completions or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).

Enron Oil & Gas Company plugged and abandoned the subject well as follows:

1. Set CIBP @ 5689' KB.
2. Perforated @ 4400-02' w/8 holes. Set cement retainer @ 4256' KB. Pumped 142 sx Class "G" & 2% CaCl. Plug set from 4100-4400' inside and outside 4-1/2" casing.
3. Perforated 2650-51' w/4 holes. Set cement retainer @ 2530' KB. Pumped 274 sx Class "G" & 3% CaCl. Plug set from 2300-2650' inside & outside 4-1/2" casing.
4. Perforated 500-501' w/4 holes. Pumped 400 sx Class "G" & 3% CaCl. Top of cement @ 240' inside 4-1/2" casing after overnight SI.
5. Perforated 235-236' w/4 holes. Pumped 211 sx Class "G" & 3% CaCl.
6. Pumped 23 sx Class "G" & 3% CaCl @ 8' KB.
7. Installed dry hole marker 12/17/93. Plugging operations witnessed by Dave Brown w/the Vernal BLM office.

RECEIVED
DEC 27 1993
DIVISION OF
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct.

SIGNED Sandra Clancy TITLE Engineering Clerk DATE 12/21/93

(This space for Federal or State office use)

APPROVED BY TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.